



North Bay Community Resilience Initiative: The Path to Resilience and Sustainability



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Making Clean Local Energy Accessible Now

Clean Coalition (nonprofit) mission








To accelerate the transition to renewable energy and a modern grid through technical, policy, and project development expertise

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Expertise areas




| | | | |
|--|---|--|--|
|  <p>Analysis & Planning</p> |  <p>Grid Modeling & Optimization</p> |  <p>Program and Policy Design</p> |  <p>Community Microgrid Projects</p> |
| <p>Full cost and value accounting for DER; siting analysis</p> <ul style="list-style-type: none"> • PG&E • PSEG • SCE | <p>Powerflow modeling; DER optimization</p> <ul style="list-style-type: none"> • PG&E • PSEG • SCE | <p>Grid planning, procurement, and interconnection</p> <ul style="list-style-type: none"> • LADWP, Fort Collins, PSEG • City of Palo Alto (FIT and solar canopy RFP) • RAM, ReMAT • Rule 21 & FERC | <p>Design and implementation</p> <ul style="list-style-type: none"> • San Francisco, CA • Long Island, NY • U.S. Virgin Islands |

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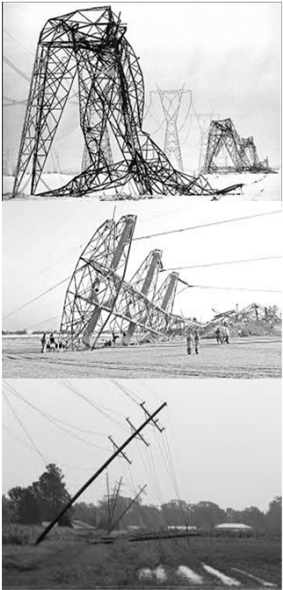
Energy is critical infrastructure



Our legacy, centralized energy architecture carries multiple critical risks.

- This architecture is **costly, aging, inefficient**, and a **highly vulnerable security risk**
- **Extreme weather events** are occurring more frequently, further demonstrating the **vulnerability** and **high cost**
- **Cyber attacks** are a **growing risk**, and an attack on a centralized system can **affect millions**
- To ensure both **local and national security**, we must move quickly to a new solution

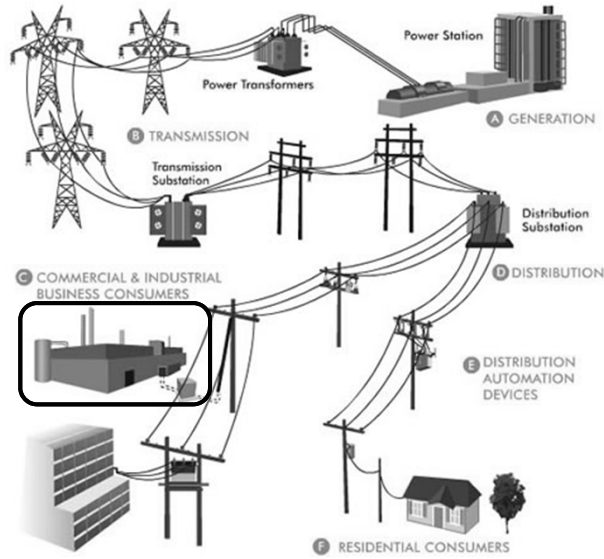
**Community Microgrids:
Cleaner, more reliable and resilient, more affordable**



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Traditional microgrids focus on single customers

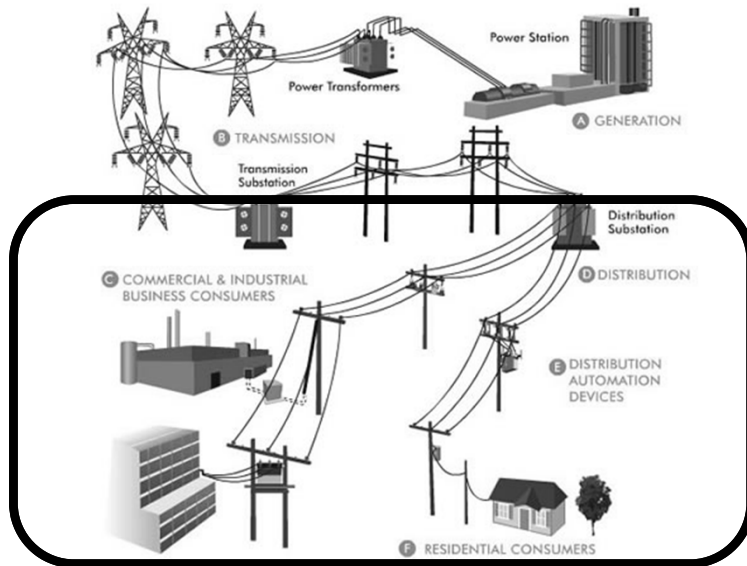


Source: Oncor Electric Delivery Company

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Community Microgrids serve thousands of customers



Source: Oncor Electric Delivery Company

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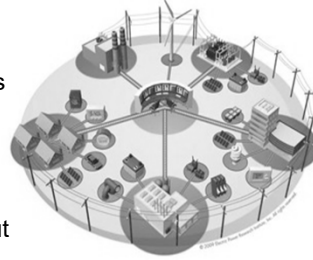
Community Microgrids: The grid of the future



Community Microgrids are a modern approach for designing and operating the electric grid, stacked with local renewables and staged for resilience.

Key features:

- A targeted and coordinated **local grid area** served by one or more distribution substations
- **Optimal penetrations of clean local energy** and other Distributed Energy Resources (DER) such as energy storage and demand response
- **Ongoing, renewables-driven backup power** for critical and prioritized loads across the grid area
- A solution that can be **readily extended** throughout a utility service territory – **and replicated** into any utility service territory around the world



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Community Microgrids: Why?



A Community Microgrid brings communities four benefits that are not provided by today's mostly centralized energy system.

- 1. Lower costs and increased economic investment**
 - Reduces the cost of electricity by eliminating expensive peak periods and associated infrastructure costs
 - Increases local economic investment
- 2. Improved overall performance**
 - Replaces fossil fuels, improves grid performance, and serves local transportation needs
 - Provides better outcomes for all stakeholders
- 3. Resilience and security**
 - Provides ongoing power to critical and priority loads in communities
 - Can withstand multiple disaster and/or cybersecurity scenarios
- 4. Replicable and scalable model**
 - Can cover an entire substation area
 - Can be scaled and deployed in any community



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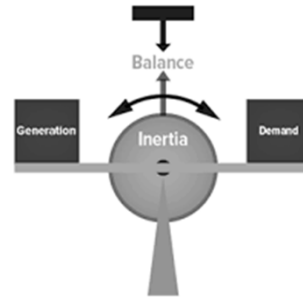
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Community Microgrids feature “local balancing”



Local balancing is a more efficient way to operate the grid

1. **Flattens and lowers load shapes** across entire community areas, reducing system-wide peaks and thus the most costly energy and grid infrastructure
2. **Manages variability/volatility locally**, rather than exporting volatility as an aggregated issue up to the centralized system
3. **Provides energy resiliency and security** to cities and communities via power generated, delivered, and consumed locally



The distribution and transmission grids become equal partners in grid operations and efficiencies.

Example: Local balancing optimizations



Opportunity:
Vastly untapped commercial and industrial energy assets



The formula for low-carbon cities:

Example: Solar on 25% of commercial and industrial rooftops
= 25%+ local annual energy use

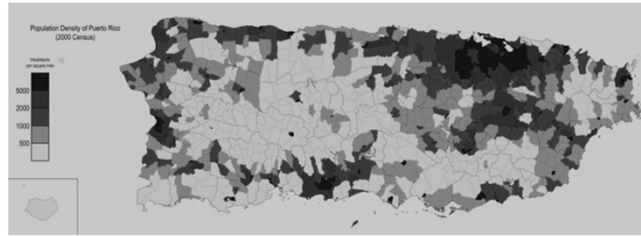
- ✓ Largest financial opportunity — largest DER systems
- ✓ Largest rooftops and parking lots — most generation
- ✓ Largest daytime loads — matching solar
- ✓ Largest utility bills, including demand charges — motivated
- ✓ Best solution for grid — system peak reduction, strong feeders
- ✓ Most carbon emissions within cities

Moving forward: Puerto Rico



Puerto Rico rebuild highlights: the “Build Back Better” plan

- A unique opportunity to rebuild and update the power system to 21st-century technologies and best practices, rethinking how power is generated and distributed.



- Hurricanes Maria and Irma decimated T&D lines across the island and caused widespread wind and flooding damage to substations, generation, and distribution facilities.
- Damage from the hurricanes resulted in the longest power outage in US history.

Moving forward: Puerto Rico



Puerto Rico rebuild highlights: the “Build Back Better” plan

- **Team:** Features many grid and energy experts including NY Power Authority, Con Ed, Edison International, EPRI, PSE&G Long Island, DOE, SEPA, Puerto Rico Electric Power Authority, Navigant Consulting, NREL, PNNL, Grid Modernization Lab Consortium
- **Goal:** Implement resilience and hardening measures designed to increase the capability of Puerto Rico’s electric power grid to withstand future storms
- **Recommendation:** Use modern grid technologies and control systems, renewable energy resources, and new technologies such as energy storage and microgrids to make energy **abundant, affordable, resilient, and sustainable**. Lowers the dependence on large central generating stations.



This modern power system design will provide a model for the industry while promoting private investments in the use of clean energy for a low-carbon future.

North Bay Community Resilience Initiative



Objective: make energy abundant, affordable, resilient, and sustainable

- 1. Rebuild fire-destroyed areas with high levels of sustainability** in homes, buildings, and the electric grid, enabling a modern, distributed, and carbon-free system that delivers substantial economic, environmental, and resilience benefits.
- 2. Establish a blueprint for rebuilding disaster-destroyed areas** in a timely and cost-effective manner that also maximizes the economic and resilience value of energy as a critical resource to ratepayers, property owners, and municipalities.
- 3. Provide a model for operating a modern distribution grid** that incorporates optimal distributed energy resources, cost-effective local balancing, full interaction with the transmission system, and local energy markets — with resulting benefits across both grid operations and economics.
- 4. Ensure that building codes are advanced** to achieve more resilient, safer, and cleaner building stock and communities.
- 5. Lower ratepayer costs:** DER will be utilized to defer or avoid substantial costs in centralized energy delivery, including peak energy procurement and transmission & distribution (T&D) infrastructure investments.



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North Bay Community Resilience Initiative: Benefits Analysis



Example target: 30 MW Solar PV
Benefits over 20 years



Energy

Cost parity: Solar vs. NG, LCOE
\$150M: Spent locally vs. remotely
\$50M: Avoided transmission costs
\$20M: Avoided power interruptions



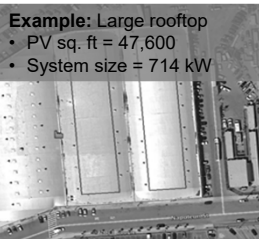
Economic

\$120M: New regional impact
\$60M: Added local wages
1,000 job-years: New near-term and ongoing employment
\$6M: Site leasing income



Environmental

46M pounds: Annual reductions in GHG emissions
10M gallons: Annual water savings
225: Acres of land preserved



Example: Large rooftop
 • PV sq. ft = 47,600
 • System size = 714 kW

Commercial: 18 MW



Example: Large parking lot
 • PV sq. ft = 37,800
 • System size = 567 kW

Parking lots: 2 MW



Example: 50 avg. rooftops
 • Avg. PV sq. ft = 343
 • Avg. system size = 5 kW

Residential & MDU: 10 MW

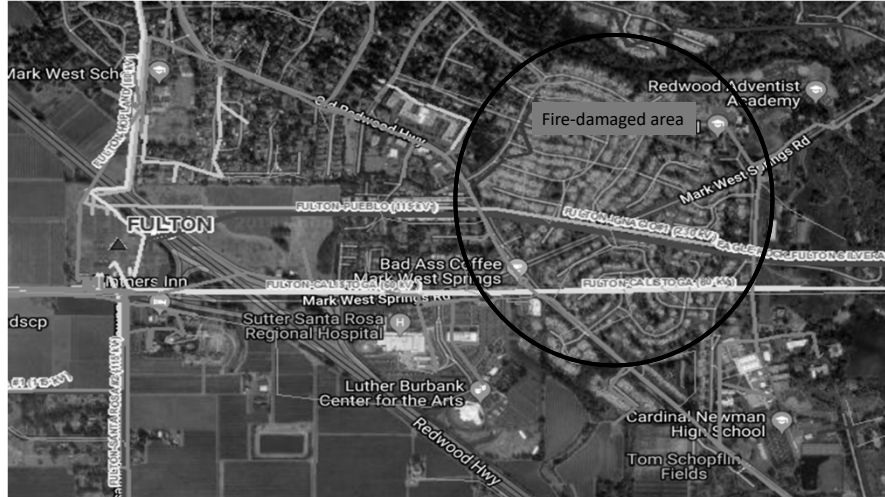
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**North Bay Community Resilience Initiative:
Example Location Only**



- Larkfield and the Old Redwood Highway Corridor – ideal for Community Microgrid
- Served by single substation, Fulton.



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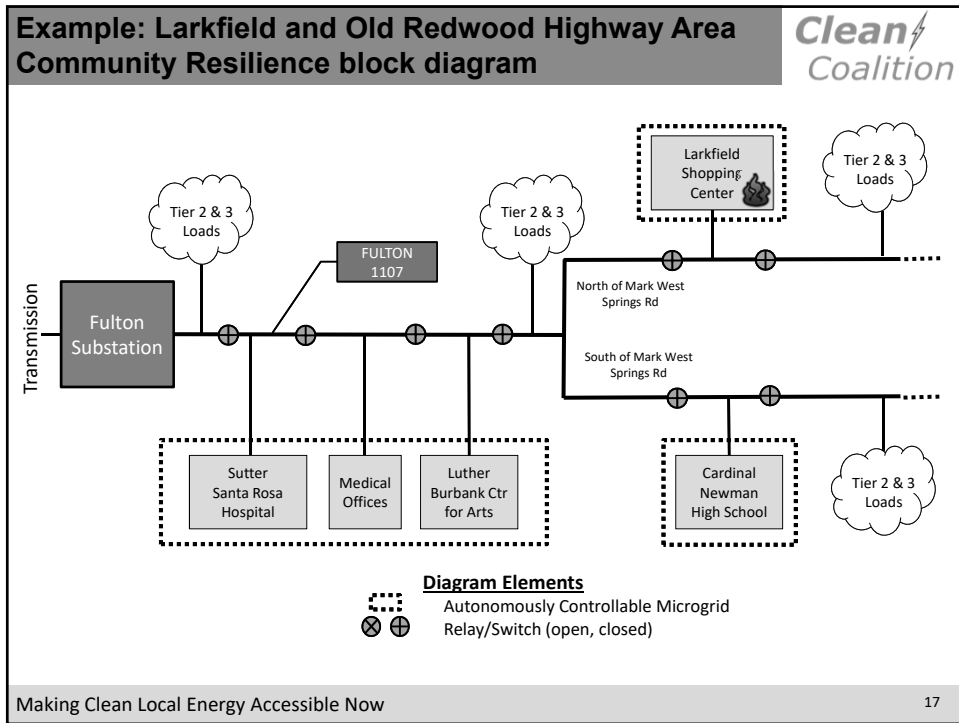


Example key sites:
critical, priority, large roofs & parking, etc.

Larkfield and the Old Redwood Highway Corridor

- Sutter Santa Rosa Regional Hospital
- Luther Burbank Center for the Arts
- Cardinal Newman High School
- Mark West School and area
- Larkfield Shopping Center
- Molsberry Markets
- John B Riebli School
- St. Rose School

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North Bay Community Resilience Initiative: Utility Support

Ongoing PG&E support & commitment

- PG&E is in full support of the North Bay initiative, including the re-build program for homes (upcoming slide).
- PG&E is also committed to Community Microgrid aspects and grid modernization, in sync with the re-build.
- PG&E has made significant progress on their analysis of grid opportunities for the fire rebuild areas. This analysis includes:
 - Customer/ feeder load profiles
 - Estimated duration of power required by building type and criticality type
 - Circuit configuration, telemetry and control requirements
 - Rough costs for deploying microgrids at various target locations

PG&E®

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North Bay Community Resilience Initiative: Utility Support



Ongoing PG&E support & commitment

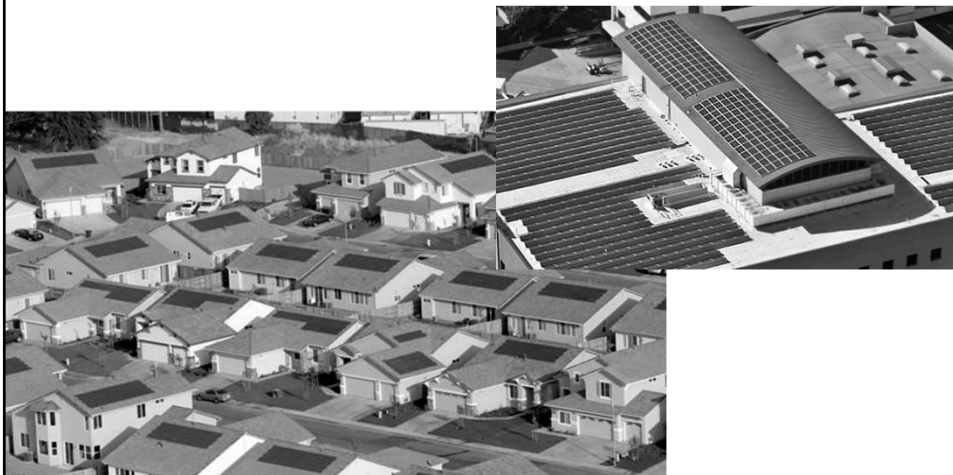
- Key analysis criteria
 - High risk areas due to wind, fire, etc.
 - Grid topology – including the capability to sectionalize the grid to provide required isolation during emergencies
 - Community layout including opportunity for local generation, resilience for critical services, etc.
- This analysis is currently underway. The completed analysis plus input from the community will be considered to determine the best location opportunities.
- Recommendations will include developing “Microgrid-Ready” areas, including Community Resilience Zones. This will help ensure homes and buildings are prepared for Community Microgrids in terms of design, electronics, wiring, etc.



North Bay Community Resilience Initiative: Homes and buildings as grid partners



- Well-designed and well-situated ZNE homes
 - A valuable part of the resource mix when combined with larger PV arrays on commercial and industrial structures



North Bay Community Resilience Initiative: Homes and buildings as grid partners

- Residential PV arrays as part of a community microgrid
 - Can be sized for optimum contribution and fair compensation to owners regardless of their site-specific demand via total procurement








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Advanced Energy Rebuild for Homes





Support for Rebuild


- Sonoma Clean Power (SCP), Pacific Gas and Electric Company (PG&E), and Bay Area Air Quality Management District have joined efforts to help homeowners affected by the October 2017 firestorms rebuild energy-efficient, sustainable homes.
- The program will be an enhancement to PG&E's long-standing California Advanced Homes Program, and offers two incentive packages tailored to Sonoma and Mendocino Counties.
- Each package has a flexible performance pathway or a simple prescriptive menu.
- For questions about the program, please e-mail programs@sonomacleanpower.org.

Advanced Energy Rebuild for Homes

- Program scheduled to launch in early May
- Check back in early April for details on incentives and criteria. <https://sonomacleanpower.org/advancedenergyrebuild/>









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Advanced Energy Rebuild for Homes



| 1 Advanced Energy Home | 2 All Electric Home |
|--|---|
| <p>\$7,500</p> <p>Flexible Performance Path</p> <ul style="list-style-type: none"> • 20% above code • 220V outlet at stove/range, water heater, and clothes dryer • Design roof for additional structural loads associated with solar panels, and add conduit for future installation • Electric Vehicle Charging Station - Equipment free from Sonoma Clean Power | <p>\$12,500</p> <p>Flexible Performance Path</p> <ul style="list-style-type: none"> • 20% above code, all electric end uses • Design roof for additional structural loads associated with solar panels, and add conduit for future installation • Electric Vehicle Charging Station - Equipment free from Sonoma Clean Power |
| <p>\$7,500</p> <p>Simple Prescriptive Path</p> <ul style="list-style-type: none"> • 2016 Code High Performance Walls or 2016 Code High Performance Attics • 2019 Code windows (Max U-factor 0.30, SHGC 0.23) • High efficiency water heater: Heat Pump w/ EF of 3.0+ or gas tankless w/ EF of 0.92 with 220v outlet • Heating/cooling ducts that are well sealed, insulated (R-8), and located primarily in conditioned space (note: buried deeply in attic insulation can qualify) • WaterSense efficient plumbing fixtures • Water efficient landscaping • Energy Star Appliances • 220V outlet at stove/range and clothes dryer • Electric Vehicle Charging Station - Equipment free from Sonoma Clean Power | <p>\$12,500</p> <p>Simple Prescriptive Path</p> <p>All features of Advanced Energy Home plus...</p> <ul style="list-style-type: none"> • 2016 code High Performance Walls • 2016 Code High Performance Attics • Insulation inspected by a HERS Rater (QII) • "Cool" roof • Building Enclosure Airtightness verified by a HERS Rater (less than 3 ACH50) • NEEA tier 3.0+ HPWH w/ controls • High efficiency heat pumps for heating/cooling (EER of 12.5+, HSPF of 9.5+) • Smart thermostat • Compact plumbing design • Induction cooking • Electric or heat pump clothes dryer • Electric Vehicle Charging Station - Equipment free from Sonoma Clean Power |
| <p>+ Add solar to either option</p> <p>\$5,000</p> <ul style="list-style-type: none"> • Solar panel system designed to fully offset annual electric usage with battery storage sufficient to hold 30% of one summer day's production; <p style="text-align: center;">OR</p> <ul style="list-style-type: none"> • Pre-purchase of 20-year premium on 100% local renewable power (e.g., EverGreen or SolarChoice). | |






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North Bay Community Resilience Initiative




Team

- Clean Coalition
- Sonoma Clean Power
- PG&E
- Rebuild North Bay
- Center for Climate Protection
- County of Sonoma, Energy & Sustainability Division
- Regional Climate Protection Authority
- Bay Area Air Quality Management District
- Design AVEnues, LLC — EE/ZNE expert Ann Edminster
- Stone Edge Farm Microgrid
- Wave 1





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